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CANCELLED
REC 01 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: August 19, 2014
 Effective: August 29, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Beant Kirtley</i>
EFFECTIVE 8/29/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

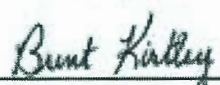
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CANCELLED
AUG 29 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: May 28, 2014
 Effective: June 2, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 6/2/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)


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CANCELLED
JUN 02 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: January 30, 2014
 Effective: March 3, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 3/3/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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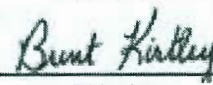
Issued: October 31, 2013
 Effective: December 2, 2013
 Issued by James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 12/2/2013
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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 KENTUCKY PUBLIC SERVICE COMMISSION

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TARIFF BOARD  EFFECTIVE 8/29/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: August 19, 2014
 Effective: August 29, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

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CANCELLED
AUG 29 2014
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Issued: May 28, 2014
 Effective: June 2, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

110	KENTUCKY PUBLIC SERVICE COMMISSION
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116	EXECUTIVE DIRECTOR
117	TARIFF SCHEDULE
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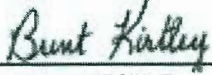
Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: January 30, 2014
 Effective: March 3, 2014
 Issued by: James P. Henning, President /s/ James P. Henning


Duke Energy Kentucky, Inc.
 4580 Olympic Blvd.
 Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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TARIFF BOARD  EFFECTIVE 12/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

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Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
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Florence	Wilder
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Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: August 19, 2014
Effective: August 29, 2014
Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 8/29/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

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AUG 29 2014
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SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service
Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: May 28, 2014
Effective: June 2, 2014

Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
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JUN 02 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203.

Issued: January 30, 2014
Effective: March 3, 2014
Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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EFFECTIVE 3/3/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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JAN 9 2 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service
Commission dated December 22, 2010 in Case No. 2010-00203.


Issued: October 31, 2013
Effective: December 2, 2013
Issued by James P. Henning, President /s/ James P. Henning

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JEFF R. DEROUEN EXECUTIVE DIRECTOR
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Issued by authority of an Order of the Kentucky Public Service
 Commission in Case No. 2013-00313 dated December 19, 2013.
 Issued: December 23, 2013
 Effective: January 2, 2014
 Issued by James P. Henning, President /s/ James P. Henning

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Issued by authority of an Order of the Kentucky Public Service Commission in Case No. 2013-00313 dated December 19, 2013.
 Issued: December 23, 2013
 Effective: January 2, 2014
 Issued by James P. Henning, President /s/ James P. Henning

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Issued by authority of an Order of the Kentucky Public Service
Commission in Case No. 2013-00313 dated December 19, 2013.

Issued: December 23, 2013

Effective: January 2, 2014

Issued by James P. Henning, President /s/ James P. Henning

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RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.003062 per kilowatt-hour. (I)

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001128 per kilowatt-hour. (R)

The DSMR to be applied for transmission service customer bills is \$0.000848 per kilowatt-hour. (R)

CANCELLED
JUN 09 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of the Kentucky Public Service Commission
in Case No. 2013-00395 dated March 28, 2014.

Issued: April 8, 2014
Effective: May 1, 2014
Issued by James P. Henning, President /s/James P. Henning

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RIDER DSMR
DEMAND SIDE MANAGEMENT RATE

The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.002003 per kilowatt-hour. (I)

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001132 per kilowatt-hour. (I)

The DSMR to be applied for transmission service customer bills is \$0.001070 per kilowatt-hour.

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MAY 01 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission
in Case No. 2013-00313 dated December 19, 2013.

Issued: December 23, 2013

Effective: January 2, 2014

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RIDER DSMR
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The Demand Side Management Rate (DSMR) shall be determined in accordance with the provisions of Rider DSM, Demand Side Management Cost Recovery Rider, Sheet No. 75 of this Tariff.

The DSMR to be applied to residential customer bills is \$0.001988 per kilowatt-hour.

A Home Energy Assistance Program (HEA) charge of \$0.10 will be applied monthly to residential customer bills through September 2014.

The DSMR to be applied to non-residential distribution service customer bills is \$0.001104 per kilowatt-hour.

The DSMR to be applied for transmission service customer bills is \$0.001070 per kilowatt-hour.

CANCELLED
JAN 02 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of the Kentucky Public Service Commission
in Case No. 2012-00495 dated April 11, 2013.

Issued: April 18, 2013
Effective: May 1, 2013

Issued by James P. Henning, President

James P. Henning

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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month September 2014. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

where:

- P** = Eligible profits from off-system power sales for applicable month, subject to sharing provisions established by the Commission in its Order in Case No. 2003-00252, dated December 5, 2003. The first 100% of profits up to \$1 million during the current year are credited 100% to customers. Cumulative profits for the current year in excess of \$1 million are shared between customers and shareholders on a 50%/50% basis. After December 31st of each year, the sharing mechanism will be reset. Effective with Duke Energy Kentucky's realignment to the PJM Interconnection LLC on January 1, 2012, the first \$1 million in annual profits from off-system sales will be allocated to ratepayers, with any profits in excess of \$1 million split 75:25, with ratepayers receiving 75 percent and shareholders receiving 25 percent.
- E** = All net margins on sales of emission allowances are credited to customers per the Commission's Order in Case No. 2006-00172, dated December 21, 2006.
- R** = Reconciliation of prior period Rider PSM actual revenue to amount calculated for the period.
- S** = Current month sales in kWh used in the current month Rider FAC calculation.

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DEC 01 2014
KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: August 19, 2014
Effective: August 29, 2014
Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month June 2014. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

$$\text{Rider PSM Factor} = (P + E + R) / S$$

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CANCELLED
AUG 29 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: May 28, 2014
Effective: June 2, 2014

Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

Applicable to all retail sales in the Company's electric service area, excluding interdepartmental sales, beginning with the billing month March 2014. (T)

PROFIT SHARING RIDER FACTORS

The Applicable energy charges for electric service shall be increased or decreased to the nearest \$0.000001 per kWh to reflect the sharing of profits on off-system power sales and the net margins on sales of emission allowances.

The Company will compute its profits on off-system power sales and margins on emission allowance sales in the following manner:

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JUN 02 2014
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Issued: January 30, 2014
Effective: March 3, 2014
Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
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**RIDER PSM
OFF-SYSTEM POWER SALES AND EMISSION ALLOWANCE SALES
PROFIT SHARING MECHANISM**

APPLICABILITY

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CANCELLED
MAR 03 2014
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JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 12/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
 Thirty-Third Revised Sheet No 82
 Cancels and Supersedes
 Thirty-Second Revised Sheet No 82
 Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>	
Rate RS, Residential Service	0.002033	(I)
Rate DS, Service at Secondary Distribution Voltage	0.002033	(I)
Rate DP, Service at Primary Distribution Voltage	0.002033	(I)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.002033	(I)
Rate EH, Optional Rate for Electric Space Heating	0.002033	(I)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.002033	(I)
Rate SP, Seasonal Sports Service	0.002033	(I)
Rate SL, Street Lighting Service	0.002033	(I)
Rate TL, Traffic Lighting Service	0.002033	(I)
Rate UOLS, Unmetered Outdoor Lighting	0.002033	(I)
Rate OL, Outdoor Lighting Service	0.002033	(I)
Rate NSU, Street Lighting Service for Non-Standard Units	0.002033	(I)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.002033	(I)
Rate SC, Street Lighting Service – Customer Owned	0.002033	(I)
Rate SE, Street Lighting Service – Overhead Equivalent	0.002033	(I)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.002033	(I)
Other	0.002033	(I)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
DEC 01 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: August 19, 2014
 Effective: August 29, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 8/29/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd
Erlanger, KY 41018

KY.P.S.C. Electric No. 2
Thirty-Second Revised Sheet No 82
Cancels and Supersedes
Thirty-First Revised Sheet No 82
Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	0.002932	(R)
Rate DS, Service at Secondary Distribution Voltage	0.002932	(R)
Rate DP, Service at Primary Distribution Voltage	0.002932	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.002932	(R)
Rate EH, Optional Rate for Electric Space Heating	0.002932	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.002932	(R)
Rate SP, Seasonal Sports Service	0.002932	(R)
Rate SL, Street Lighting Service	0.002932	(R)
Rate TL, Traffic Lighting Service	0.002932	(R)
Rate UOLS, Unmetered Outdoor Lighting	0.002932	(R)
Rate OL, Outdoor Lighting Service	0.002932	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	0.002932	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.002932	(R)
Rate SC, Street Lighting Service – Customer Owned	0.002932	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	0.002932	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.002932	(R)
Other	0.002932	(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
AUG 29 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: May 28, 2014
Effective: June 2, 2014

Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 6/2/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
 Thirty-First Revised Sheet No 82
 Cancels and Supersedes
 Thirtieth Revised Sheet No 82
 Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> <u>(\$/ kWh)</u>	
Rate RS, Residential Service	0.000607	(R)
Rate DS, Service at Secondary Distribution Voltage	0.000607	(R)
Rate DP, Service at Primary Distribution Voltage	0.000607	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000607	(R)
Rate EH, Optional Rate for Electric Space Heating	0.000607	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000607	(R)
Rate SP, Seasonal Sports Service	0.000607	(R)
Rate SL, Street Lighting Service	0.000607	(R)
Rate TL, Traffic Lighting Service	0.000607	(R)
Rate UOLS, Unmetered Outdoor Lighting	0.000607	(R)
Rate OL, Outdoor Lighting Service	0.000607	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	0.000607	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000607	(R)
Rate SC, Street Lighting Service – Customer Owned	0.000607	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	0.000607	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000607	(R)
Other	0.000607	(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
JUN 02 2014
 KENTUCKY PUBLIC
 SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: January 30, 2014
 Effective: March 3, 2014
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE 3/3/2014
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
 4580 Olympic Blvd
 Erlanger, KY 41018

KY.P.S.C. Electric No. 2
 Thirtieth Revised Sheet No 82
 Cancels and Supersedes
 Twenty-Ninth Revised Sheet No 82
 Page 2 of 2

<u>Rate Group</u>	<u>Rate</u> (\$/ kWh)	
Rate RS, Residential Service	0.000441	(R)
Rate DS, Service at Secondary Distribution Voltage	0.000441	(R)
Rate DP, Service at Primary Distribution Voltage	0.000441	(R)
Rate DT, Time-of-Day Rate for Service at Distribution Voltage	0.000441	(R)
Rate EH, Optional Rate for Electric Space Heating	0.000441	(R)
Rate GS-FL, General Service Rate for Small Fixed Loads	0.000441	(R)
Rate SP, Seasonal Sports Service	0.000441	(R)
Rate SL, Street Lighting Service	0.000441	(R)
Rate TL, Traffic Lighting Service	0.000441	(R)
Rate UOLS, Unmetered Outdoor Lighting	0.000441	(R)
Rate OL, Outdoor Lighting Service	0.000441	(R)
Rate NSU, Street Lighting Service for Non-Standard Units	0.000441	(R)
Rate NSP, Private Outdoor Lighting Service for Non-Standard Units	0.000441	(R)
Rate SC, Street Lighting Service – Customer Owned	0.000441	(R)
Rate SE, Street Lighting Service – Overhead Equivalent	0.000441	(R)
Rate TT, Time-of-Day Rate for Service at Transmission Voltage	0.000441	(R)
Other	0.000441	(R)

SERVICE REGULATIONS

The supplying of, and billing for, service and all conditions applying thereto are subject to the jurisdiction of the Kentucky Public Service Commission, and to the Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission as provided by law.

CANCELLED
MAR 03 2014
 KENTUCKY PUBLIC SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated December 22, 2010 in Case No. 2010-00203

Issued: October 31, 2013
 Effective: December 2, 2013
 Issued by: James P. Henning, President /s/ James P. Henning

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 12/2/2013 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 104
Cancels and Supersedes
Original Sheet No. 104
Page 1 of 2

RESIDENTIAL SMART \$AVER® ENERGY EFFICIENT RESIDENCES PROGRAM

APPLICABILITY

Applicable to residential customers in the Company's electric service area who choose to participate by submitting, or having their contractor submit, a completed incentive application.

PROGRAM DESCRIPTION

Payments are available for heat pumps and central air conditioning systems in new or existing individually-metered residences, condominiums and mobile homes served by Duke Energy Kentucky's residential rate schedules from Duke Energy Kentucky's retail distribution system. Payments are also available for central air conditioner tune-ups and heat pump tune-ups within an existing home.

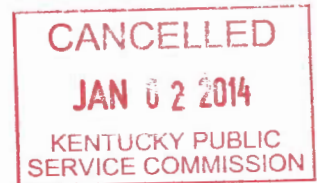
The new central air conditioning system or heat pump must have a Seasonal Energy Efficiency Ratio (SEER) of 14 or more and also include an electronically commutative fan motor (ECM fan) on the indoor unit. Geothermal heat pumps must have an Energy Efficiency Ratio (EER) of 10.5 or more and include an ECM fan on the indoor unit.

The new Heating Ventilation and Air Conditioning (HVAC) system must include a properly matched outdoor unit and inside coil, which must be listed as such by the Air Conditioning, Heating, and Refrigeration Institute (AHRI). This listing is available at www.ahridirectory.org.

Heat pumps may use natural gas or any fuel for supplemental or backup heating.

Other energy efficiency measures that qualify for payment are:

- Air sealing and attic insulation
- Duct sealing
- Duct insulation
- Heat pump tune-up
- Air conditioner tune-up



All Smart \$aver measures must be installed or performed by a Duke Energy Kentucky participating trade ally to be eligible.

All improvements eligible for payment under this program must be installed based on manufacturer's recommendations and the Company's specifications. Detailed requirements are available on the Company's website at www.duke-energy.com.

To qualify for payment under this program, qualifying measures must be implemented on or after August 1, 2012 and the application for payment must be made within 90 days of completion.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Julie S. Janson
Issued by Julie Janson, President

Effective

Brent Kirtley

EFFECTIVE

7/9/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TRUMP BRANCH
EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 104
Cancels and Supersedes
Original Sheet No. 104
Page 2 of 2

Payments will be made for qualifying HVAC equipment or measures as follows:

New Residences

A payment of up to \$650 per unit will be made to the builder or the builder's designee.

Existing Residences

- A payment of up to \$550 per unit will be made to the owner of the residence (or designee), and a payment of up to \$100 per unit will be made to the HVAC dealer (or sales representative) who sells and installs the HVAC system.
- A payment of up to \$500 will be made to the owner of the residence (or designee) for air sealing and attic insulation
- A payment of up to \$300 will be made to the owner of the residence (or designee) for duct sealing
- A payment of up to \$350 will be made to the owner of the residence (or designee) for duct insulation
- A payment of up to \$125 will be made to the owner of the residence (or designee) for heat pump tune-up
- A payment of up to \$80 will be made to the owner of the residence (or designee) for central air conditioner tune-up

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SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

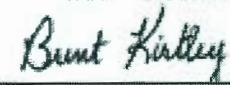
The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Issued by Julie Janson, President



KENTUCKY PUBLIC SERVICE COMMISSION
Effective: July 9, 2012 JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH 
EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 109
Cancels and Supersedes
Original Sheet No. 109
Page 1 of 1

RESIDENTIAL ENERGY ASSESSMENT PROGRAM

APPLICABILITY

Available to residential customers in the Company's electric service area with individually-metered, single-family residences receiving concurrent service from the Company and choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Residential Energy Assessment Program (REA) is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to assist residential customers in assessing their energy usage and to provide recommendations for more efficient use of energy in their homes. The program will also help identify those customers who could benefit most by investing in new energy efficiency measures, undertaking more energy efficient practices and participating in Duke Energy Kentucky programs.

The Company may require a minimum number of months of historical usage data before performing an analysis to customers as follows:

On-site Audit and Analysis

Duke Energy Kentucky will perform on-site assessments of owner-occupied residences.; Duke Energy Kentucky reserves the right to determine eligibility throughout the life of the program. Duke Energy Kentucky will provide a detailed Residential Energy Assessment including energy efficiency recommendations.

Participating customers will be offered home energy efficiency measures such as an energy efficiency starter kit and/or compact fluorescent light bulbs. The incentive may be delivered in a variety of ways including but not limited to, in-home installation, direct mail rebates, discount coupons, in-store promotions or online discounts.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Issued by Julie Janson, President

Julie S. Janson
Julie Janson, President

Effec

Brent Kirtley

EFFECTIVE

7/9/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JAN 02 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
TARIFF BRANCH	
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EFFECTIVE	
7/9/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 110
Cancels and Supersedes
Original Sheet No. 110
Page 1 of 2

RESIDENTIAL SMART \$AVER® ENERGY EFFICIENT PRODUCTS PROGRAM

APPLICABILITY

Available to residential customers in the Company's electric service area who choose to participate by enrolling through the marketing channels utilized by the program.

PROGRAM DESCRIPTION

The Residential Smart \$aver Energy Efficient Products Program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this voluntary program is to encourage the installation of ENERGY STAR or other high efficiency products in new or existing residences. The program will provide incentives to offset a portion of the higher cost of higher efficiency products.

The types of equipment eligible for incentives may include but are not limited to the following:

- High efficiency lighting
- High efficiency clothes washers
- High efficiency refrigerators
- High efficiency dishwashers
- Other high efficiency equipment as determined by the Company on a case by case basis, but not including water heaters, heating or cooling systems.
- Incentives may be offered in a variety of ways including, but not limited to, discount coupons, in-store promotions, on-line discounted purchases, etc.
- The Company's incentive will be an amount up to 50% of the installed cost difference between standard equipment and higher efficiency equipment; however, the incentives for high efficiency lighting may be higher than 50%.
- Incentives under this program are only available for ENERGY STAR or other energy efficiency products for which incentives pass the Company's Utility Cost Test (UCT).
- The Company may vary the incentive by type of equipment and differences in efficiency in order to provide the minimum incentive needed to drive customers to purchase higher efficiency equipment.
- The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally moves to purchase higher efficiency equipment.
- The amount of the incentive payment for various standard types of equipment will be filed with the Commission, for information, and posted to the Company's website at www.duke-energy.com.

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SERVICE COMMISSION

Incentives may be limited to one of any product, per residence, under all Duke Energy Kentucky's Energy Efficiency Programs.

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Julie S. Jarson
Issued by Julie Jarson, President

Effec

Brent Kirtley

EFFECTIVE

7/9/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN dated June 29, 2012 in Case
TARIFF BRANCH
Effec
EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 110
Cancels and Supersedes
Original Sheet No. 110
Page 2 of 2

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

CANCELLED
JAN 02 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Effective: July 9, 2012

Brent Kirtley

EFFECTIVE

7/9/2012

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 113
Cancels and Supersedes
Original Sheet No. 113
Page 1 of 2

SMART \$AVER® PRESCRIPTIVE PROGRAM

APPLICABILITY

Available to non-residential customers in the Company's electric service area taking service under all non-residential rates who choose to participate by completing and submitting an application.

PROGRAM DESCRIPTION

The Smart \$aver Energy Prescriptive Program is part of Duke Energy Kentucky's portfolio of programs offered through Rider Demand Side Management Program (Rider DSM) and recovered through the Company's Rider DSMR (Demand Side Management Rate). The purpose of this program is to encourage the installation of high efficiency equipment in new and existing nonresidential establishments. The program will provide incentive payments to offset a portion of the higher cost of energy efficient equipment. The program also encourages maintenance of existing equipment in order to reduce or maintain energy usage.

Customers may defer incentive payments to trade allies who agree to reduce the customer's cost by the amount of the incentive payments. Incentive payments are available for a percentage of the equipment or project cost difference between standard equipment and higher efficiency equipment. The Company may vary the percentage incentive by type of equipment and differences in efficiency in order to provide the minimum incentive needed to drive customers to purchase higher efficiency equipment. The Company reserves the right to adjust the incentive, for specific equipment, on a periodic basis, as equipment efficiency standards change, and as customers naturally move to purchase higher efficiency equipment. The following types of equipment are eligible for incentives.

- High efficiency lighting
- High efficiency HVAC (cooling) equipment
- High efficiency motors, pumps, and variable frequency drives
- High efficiency food service equipment
- High efficiency process equipment
- Other high efficiency equipment as determined by the Company on a case by case basis
- Maintenance to increase the efficiency of existing equipment

CANCELLED
JUL 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Effective: July 9, 2012
TAMIE BRANCH

Brent Kirtley

EFFECTIVE
7/9/2012
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Duke Energy Kentucky, Inc.
4580 Olympic Blvd.
Erlanger, Kentucky 41018

KY.P.S.C. Electric No. 2
First Revised Sheet No. 113
Cancels and Supersedes
Original Sheet No. 113
Page 2 of 2

In order to receive an incentive payment under this program, the owner must submit an application before or within ninety (90) days of installation, along with the required documentation and verification that the installed efficiency measures meet the requirements of this program. The Company reserves the right to inspect the premises of the customer both before and after implementation of the measure for which payment is requested. Incentive payments will be made only after the equipment has been installed, and is operable, as verified by the Company. Multiple incentive payments may be requested for each establishment; however, the Company reserves the right to limit the payments per establishment per year. The amount of the incentive payment for various standard types of equipment will be filed with the Commission annually, for information, and posted to the Company's website at www.duke-energy.com.

The incentive payment to the customer or owner will be an amount less than the installed cost difference between standard equipment and higher efficiency equipment or the cost of the maintenance service. With Company approval, the customer or owner may designate that payment be made to the vendor or other third party.

SERVICE REGULATIONS

The provisions contained in this tariff sheet do not supersede or replace any of the charges and terms contained in the standard base rate and rider tariff sheets. The standard base rate and rider charges apply to all customers.

The supplying of, and billing for, service and all conditions applying thereto, are subject to the jurisdiction of the Kentucky Public Service Commission, and to Company's Service Regulations currently in effect, as filed with the Kentucky Public Service Commission, as approved by law.

CANCELLED
JUL 16 2014
KENTUCKY PUBLIC
SERVICE COMMISSION

Issued by authority of an Order of the Kentucky Public Service Commission dated June 29, 2012 in Case No. 2012-00085.

Issued: July 9, 2012

Julie S. Janson
Issued by Julie Janson, President

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR
Effective: July 9, 2012 TARIFF BRANCH <i>Brent Kirtley</i>
EFFECTIVE 7/9/2012 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Level 1

Application for Interconnection and Net Metering - Kentucky

Use this application form only for a 30 kW or smaller generation facility in Kentucky that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

Duke Energy Kentucky
P.O. Box 960 Cincinnati, OH 45201-0960
Attn: Mail Code EY500
FAX: 513-287-2718
EMAIL: customerownedgeneration@duke-energy.com

If you have questions regarding this Application or its status, contact Duke Energy by email at customerownedgeneration@duke-energy.com or by phone at 866-233-2290.

APPLICANT INFORMATION – Use name as it appears on Duke Energy bill

Customer Name: _____ Account Number: _____

Customer Address: _____

Phone No.: _____ E-Mail Address(Optional): _____

Project Contact Person (If different than above): _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

GENERATING FACILITY INFORMATION

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer, Model # & Quantity: _____

Total Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

Expected Start-up Date: _____

CANCELLED
MAY 09 2014
KENTUCKY PUBLIC SERVICE COMMISSION

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN
EXECUTIVE DIRECTOR
TARIFF BRANCH
Brent Kirtley
EFFECTIVE
5/28/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of the energy source, inverter, and Duke Energy's meter.

Attach single line drawing showing all electrical equipment from Duke Energy's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

TERMS AND CONDITIONS

Any Customer operating a generating device in parallel with the Company's system shall comply with the following Terms and Conditions. The term "Company" refers to Duke Energy Kentucky.

1. The Company shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Company's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Company's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Company, Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the (NEC) as may be revised from time to time; (c) Company's rules, regulations, and Company's Service Regulations as contained in Company's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules; (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Company's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Company for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Company's electric system. At all times when the generating facility is being operated in parallel with Company's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Company to any of its other customers or to any electric system interconnected with Company's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Company's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Company's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Company shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Company.
7. After initial installation, Company shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Company shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of the Company's Net Metering Tariff.
8. For inverter based systems that are certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 and qualify for a Level 1 application, the Company does not require a Customer owned external disconnect switch.
9. Company shall have the right and authority at Company's sole discretion to isolate the generating facility if Company believes that parallel operation of the generating facility with Company's electric system creates or contributes to a system emergency on either Company's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of the Company's Net Metering Tariff, and the non-compliance adversely affects the safety, reliability or

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EXECUTIVE DIRECTOR
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power quality of Company's electric system; or (c) the generating facility interferes with the operation of Company's electric system. In non-emergency situations, Company shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Company is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Company may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Company, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify and hold harmless the Company and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Company except where such injury, death or damage was caused or contributed to by the fault or negligence of the Company or its employees, agents, representatives or contractors.

The liability of the Company to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial or other policy) for Level 1 generating facilities. Customer shall upon request provide Company with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Company does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Company has been made and verification that the installation is in compliance with the Company's Net Metering Tariff. Upon written notification that an approved generating facility is being transferred to another person, customer or location, the Company will verify that the installation is in compliance with the Company's Net Metering Tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with the Company's Net Metering Tariff, the Company will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties (the application is signed by the Customer and written approval is given by the Company) and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Company at least sixty (60) days' written notice; (b) Company may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Company, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the company may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

CUSTOMER SIGNATURE

I hereby certify that, to the best of my knowledge, all of the information provided in this application is true and I agree to abide by all the Special Terms and Conditions included in this "Application for Interconnection and Net Metering" and the Company's Rider NM - Net Metering.

Customer Signature

Printed Name

Date

Title

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TARIFF BRANCH	
<i>Brent Kirtley</i>	
EFFECTIVE 5/28/2011	



Level 2

Application for Interconnection and Net Metering - Kentucky

Use this application form when generation facility is in Kentucky and is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit a signed copy of this Application (including all required attachments) by mail, email, or FAX to:

Duke Energy Kentucky
Attn: Nancy Connelly – EM661
139 East Fourth St.
Cincinnati, OH 45202
FAX: 513-287-2698
EMAIL: nancy.connelly@duke-energy.com

Contact person listed is subject to change. Please visit our website for up-to-date information at: <http://www.duke-energy.com/kentucky/customer-owned-generation.asp>

If you have questions regarding this Application or its status, contact Nancy Connelly by email or phone at 513-287-4165.

APPLICANT INFORMATION – Use name as it appears on Duke Energy bill

Customer Name: _____ Account Number: _____

Customer Address: _____

Phone No.: _____ E-Mail Address(Optional): _____

Project Contact Person (If different than above): _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

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GENERATING FACILITY INFORMATION

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Total Generating Capacity of Generating Facility: _____

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Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Company's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.
2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (X_d , X'_d , & X''_d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

CUSTOMER SIGNATURE

Customer Signature _____

Date _____

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